

MINUTES
SOUTHSIDE ELECTRIC COOPERATIVE
MEETING OF THE BOARD OF DIRECTORS
SEPTEMBER 17, 2020 @ 1:30 P.M.
CENTRAL DISTRICT TRAINING CENTER

PRESENT: Frank W. Bacon (Chair)
Earl C. Currin, Jr. (Vice Chair)
Paul S. Bennett (Secretary)
Charles J. Friedl (Treasurer)
Brenda H. Johnson
Kristie Martin-Wallace
Clive C. Pettis, Sr.
Sarah W. Saunders
William T. White

Frank F. Rennie (General Counsel)
Christine Marston (Minute Taker)

STAFF: Jeffrey S. Edwards, President/CEO
Bradley V. Furr, VP of Operations
George A. Felts, VP of Engineering
Jason Loehr, VP of Finance & Corporate Services
Jacob McCann, VP of Human Resources
Ronald O. White, VP of Member & Public Relations

Dr. Frank Bacon presided, and Ron White gave the invocation.

PREVIOUS MINUTES

On motion made and seconded:

The Minutes of the August 20, 2020 Board Meeting are approved.

MOTION CARRIED

ODEC REPORT

The ODEC report was given by Earl Currin.

PRESIDENT/CEO'S REPORT

1. The SEC Financial and Statistical report for August 2020 was reviewed and is attached to and made a part of the Minutes.
2. The Board was provided information regarding cybersecurity events during the month of August 2020.
3. The Institute of Electrical & Electronics Engineers (IEEE) outage data and safety report for August 2020 were reviewed in detail:

IEEE Outage Data

- a. System SAIDI and SAIFI were above historical values for the month.
- b. System CAIDI was below historical values for the month.
- c. There were no power supply outages for the month.
- d. There were no Major Event days during August.
- e. Early August saw repetitive thunderstorm activity and the passing of Hurricane Isaias which dominated the outage activity for the month.

Safety Report

- a. There were no lost-time injuries in August.
- b. As of August 31st, employees have worked 854 days without a lost time injury.

Staking Workload Summary

- a. New service and miscellaneous appointments were down for the month
- b. Average business days to next appointment is approximately 5½ days
- c. Total Work Orders remain steady
- d. New service work orders continue to decline.

4. Operations Update:

- a. New service activity was up 2.03 % for the month.
- b. New service activity work orders were average for the month.
- c. Outage activity (minutes) with major event days removed were in line with historical data:
 - Central – 156
 - Eastern – 109
 - Northern – 76
 - Western – 92
- d. August outage causes:
 - Trees 44% or 190 outages; 143 outside the right-of-way
 - Weather 22% or 94 outages
 - Unknown 10% or 44 outages
 - Animals 9% or 38 outages
 - Fault/Failure 6.5% or 28 outages
 - Maintenance/Planned 3% or 13 outages
 - Decay/Age 2.5% or 12 outages
 - Public 2.5% or 12 outages
 - Other 0.5% or 2 outages

- e. Tree related outages from 2014 through August year-to-date with Major Event Days:
 - 2014 = 870 outages
 - 2015 = 1,066 outages
 - 2016 = 1,025 outages
 - 2017 = 1,029 outages
 - 2018 = 2,314 outages
 - 2019 = 1,759 outages
 - 2020 = 1,046 outages
- f. August outages by District:
 - Central 16% (156 outages affecting 3,040 members)
 - Eastern 49% (109 outages affecting 5,803 members)
 - Northern 44% (76 outages affecting 4,054 members)
 - Western 19% (92 outages affecting 3,353 members)
- g. August SAIDI switching savings:
 - Realized 30.6 minutes (65%)
 - Saved by automation (SCADA) switching 15.4 minutes (33%)
 - Saved by manual switching 1 minute (2%)
- h. August SAIDI per District:
 - Central 4.7 minutes
 - Eastern 14.8 minutes
 - Northern 6.4 minutes
 - Western 4.7 minutes
- i. August SAIFI per District:
 - Central 0.05 events
 - Eastern 0.09 events
 - Northern 0.07 events
 - Western 0.05 events
- j. August CAIDI per District:
 - Central 89 minutes
 - Eastern 162 minutes
 - Northern 92 minutes
 - Western 96 minutes
- k. Hurricane Isaias data:
 - 78 outages
 - 4,422 member outages
 - 3,846 members affected
- l. There were 97 circuit outages in August

- m. Fleet service orders completed in August were 78 at an average cost of \$298 per service order
 - n. August fleet expenses were \$98,365; YTD total expense \$704,788.
5. Disconnect moratorium has been extended to October 5, 2020. This will give the legislature time to develop a solution for accrued utility bills. Senator Jennifer McClellan proposed a bill that would allow a debt repayment plan after the moratorium ends. Language was included in the bill to allow cooperatives to proceed with disconnects if receivables are over 1%. This language is also included in the Governor's budget. Several attempts will be made to work with members on paying outstanding balances before disconnects will occur. Presently, SEC is adding approximately 150 members a month that are behind on their payments as the moratorium continues. Cooperatives do not have the ability to forgive debt.
 6. There has been an uptick in employees who have had a positive COVID-19 test and the number of employees who have been exposed continues to increase and is at its highest this month. Management will consider closing the offices again, but leave the drive thru open, if the numbers continue to climb. Mr. Edwards anticipates closing the office prior to the holidays in mid-November through mid-January to avoid the continued spread of the virus due to holiday gatherings.
 7. Richard Johnstone's job will be advertised at a local level with the hope of completing the interview process in January 2021.
 8. Management is currently working on the 2021 forecast with the assumption that SEC will be operating as usual without COVID-19 restrictions.
 9. Broadband continues to be a topic of discussion between the CEOs in the Virginia, Maryland, & Delaware Association of Electric Cooperatives (VMDAEC). A separate association may be developed to focus on broadband for those cooperatives who offer this service so that the electric cooperatives would not be subsidizing their efforts.

NEW BUSINESS

1. Group Benefits Renewal:
 - a. Renewal of NRECA Group Benefits (basic life, long-term disability, directors' AD&D & business travel accident).
 - Moving dental & vision to Anthem
 - No rate increase for benefits renewal
 - Estimated 2020 cost of NRECA Group Benefits = \$216,109
 - Projected 2021 cost of NRECA Group Benefits = \$222,592
 - b. NRECA Retirement Security Plan:
 - RS Plan billing rates for 2021:
 - Plan A – increase of 5.5%
 - Plan B – increase of 3.0%

- Increases are a proportional rate increase, not an additional percentage on top of current rates.
 - Projected cost for 2020 = \$3.5 million
 - Estimated cost for 2021 = \$3.4 million
 - Based on number of employees retiring in 2020 from Plan A, costs have decreased despite an overall increase in billing rate.
- c. Anthem Medical 2021 Renewal:
- Data utilized included claims through May 2020 and paid through July 2020
 - Target loss ratio (claims to premiums) is 66%
 - Current loss ratio is 41.3%
 - Used previous year's experience
 - Used current claims weighted
 - Current claims are understated based on reduction of non-emergent claims due to the pandemic.
 - After the underwriting analysis there will be a 2.9% increase in medical premiums for 2021 (approximately \$46,422)
 - Package proposal:
 - Medical \$1.6 million
 - Dental \$137,393; 2% savings in premiums and additional rate savings of \$51,349
 - Vision \$29,630; 0.5% savings in premiums
 - Accident & Critical Illness; voluntary and employee paid
 - Total annual premium \$1.8 million
 - Decrease of \$54,146 from current year
- d. Total cost of employee benefit package \$2.0 million
- e. Continue with the three-part program:
- Renewal of medical coverage through Anthem effective January 1, 2021
 - Continue with current coverage
 - Continue with employee premium cost-sharing of 5% difference of employee only coverage
 - Continue with employee buy-up for more comprehensive coverage with KeyCare
 - Move dental and vision coverage to Anthem
 - Health Savings Account administered through Health Equity and funded by the Cooperative
 - SEC contribution for "Employee only" coverage @ \$1,750/year
 - SEC contribution for all other tiers @ \$3,000/year

- Health Reimbursement Account (HRA) administered by KSPH (consultant) and funded by the Cooperative only when an employee exceeds plan deductibles.

On motion made and seconded:

“All group benefits will be renewed as presented.”

MOTION CARRIED

2. The Affirmative Action Program:

- a. As a federal contractor, SEC is subject to the nondiscrimination and affirmative action obligations of Executive Order 11246.
- b. The program is designed to fulfill the equal employment opportunity and affirmative action obligations of SEC.
- c. Separate written affirmative action programs for minorities and women, individuals with disabilities, and special disabled veterans, Vietnam era veterans, recently separated veterans, and other protected veterans must be adopted.
- d. Program data has been reviewed by legal counsel and found to be in order and in compliance.

On motion made and seconded:

“The Board authorizes the execution of the Affirmative Action Program documents.”

Motion Carried

3. In preparation for the National Rural Electric Cooperative Association (NRECA) Regional meeting a selection of a voting delegate for Federated Rural Electric Insurance Exchange is needed:

- Voting Delegate: Brenda H. Johnson

On motion made and seconded:

The Federated Rural Electric Insurance Exchange voting delegate is approved as nominated.

MOTION CARRIED

4. In preparation for the NRECA Regional meeting a selection of a voting delegate Rural Utilities Service Cooperative Finance Corporation (RUS CFC) is needed:

- Voting Delegate: Charles J. Friedl

On motion made and seconded:

The RUS CFC voting delegate is approved as nominated.

MOTION CARRIED

5. Virginia, Maryland, Delaware Association of Electric Cooperatives (VMDAEC) has requested nominations for the Unsung Virginian Award, Distinguished Friend of Electric Cooperatives Award and The Good Samaritan Award.

ACTION: Contact Jeff Edwards for any nomination suggestions.

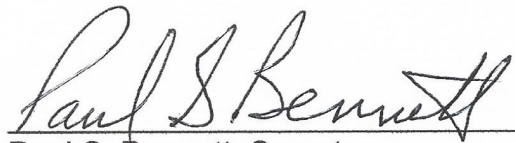
LEGAL REPORT

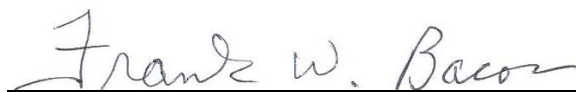
1. Closing on second lot in Runaway Bay is complete and \$11,500 will be given to the Southside Opportunity Fund for the scholarships.
2. The Cooperative's updated Terms & Conditions have been approved by the State Corporation Commission.
3. A lawsuit has been filed against an SEC employee due to a head-on collision that occurred in Bedford County in 2018. Both individuals involved state that the other was responsible for the accident. There are issues regarding liability and injuries claimed to have been received by the plaintiff. Federated Insurance has hired a Mr. Morris' law firm to handle the case.
4. No reorganizational meeting will be required due to the Annual Meeting being postponed to next year.

DIRECTOR COMMENTS/CONCERNS & ADJOURNMENT

Chris Marston received a letter of recognition for her assistance with deceased capital credits to a deceased member's family. Actions and letters like this help to promote a good image for the Cooperative.

There being no further business to discuss, the meeting adjourned at 3:09 p.m. The next meeting of the Board of Directors is scheduled for Thursday, October 15, 2020 at 1:30 p.m.


Paul S. Bennett, Secretary


Frank W. Bacon, Chair


Christine Marston, Minute Taker

STATEMENT OF GENERAL FUNDS AND OTHER ASSETS
August 31, 2020

General Fund
Cash in Banks 15,984,886.26

General Funds Invested
CFC - CTC's 2,098,230.06
CFC - Patronage Capital 3,022,318.75
Federated Insurance Corporation 476,738.00
TEC Trading Incorporated 622,500.00
Town of Hurt 1,000.00

Notes and Accounts Receivable
Electric Consumer 9,631,235.90
Other Accounts Receivable 8,139,228.83

39,976,137.80

Material and Supplies in Stock 1,817,761.02

Construction Work in Progress
to be Paid from Construction Funds 0.00

TOTAL 41,793,898.82

Construction Funds Available
First Citizens Bank 0.00

NOTES STATISTICS

	<u>CFC</u>	<u>RUS & FFB</u>	<u>COBANK</u>	<u>CFC, COBANK & FIRST CITIZENS BANK</u>
Balance Available for Advance				28,000,000.00
Gross Obligations	50,718,180.88	152,838,921.33	13,139,313.54	0.00
Interest Paid This Year	1,240,377.11	1,510,299.24	347,873.77	0.00

**Southside Electric Cooperative
For the Month Ending August 2020**

Comparative Operating Statistics

	Y-T-D 2019	Y-T-D 2020	August 2020
New Services Connected	513	477	63
Meters Removed	1,529	1,154	107
Meters Reinstalled	1,354	1,075	105
Services Idle, Excluding Seasonal	3,876	3,956	3,956
Number of Services Retired	33	86	9
Total Consumers Receiving Service	56,902	57,462	57,462
Total Miles Energized	83,626	8,353	8,353

Meters Installed - New Services

	<u>2015</u>	<u>2016</u>	<u>2017</u>	<u>2018</u>	<u>2019</u>	<u>2020</u>
January	45	49	38	52	83	72
February	37	33	50	52	48	49
March	44	53	59	41	66	58
April	47	44	62	52	55	53
May	54	37	59	52	72	70
June	46	67	69	54	42	43
July	60	53	57	67	79	69
August	72	69	57	72	68	63
September	53	43	46	50	62	
October	53	62	61	47	90	
November	41	70	52	45	31	
December	45	39	44	32	71	
Total	597	619	654	616	767	477

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General Ledger Financial And Operating Report Electric Distribution

INCOME STATEMENT FOR AUG 2020

Item	-----Year - To - Date-----			-----Period - To - Date-----	
	Last Year	This Year	Budget	Current	Budget
1. Operating Revenue and Patronage Capital	84,874,685.29	84,497,447.44	84,818,978.00	11,525,528.92	11,475,505.00
2. Power Production Expense	0.00	0.00	0.00	0.00	0.00
3. Cost of Purchased Power	51,620,016.21	45,886,887.63	46,612,178.00	6,674,082.37	6,047,800.00
4. Transmission Expense	29,476.14	34,132.02	23,424.00	2,743.59	2,928.00
5. Regional Market Expense	0.00	0.00	0.00	0.00	0.00
6. Distribution Expense - Operation	2,881,958.37	2,944,720.57	3,262,190.00	324,287.71	395,272.00
7. Distribution Expense - Maintenance	7,477,535.45	7,934,206.89	9,173,084.36	1,167,276.65	1,222,247.67
8. Customer Accounts Expense	1,626,420.45	1,476,097.76	1,587,817.64	128,187.17	190,874.33
9. Customer Service and Informational Expense	1,925,826.71	1,931,554.10	1,935,753.00	217,489.62	235,833.00
10. Sales Expense	274,854.13	262,594.27	418,544.00	38,398.19	52,318.00
11. Administrative and General Expense	3,732,778.03	3,652,363.00	3,760,634.36	398,928.00	453,011.67
12. Total Operation & Maintenance Expense (2 thru 11)	69,568,865.49	64,122,556.24	66,773,625.36	8,951,393.30	8,600,284.67
13. Depreciation & Amortization Expense	7,782,519.01	7,889,500.84	7,982,986.64	990,578.03	997,873.33
14. Tax Expense - Property & Gross Receipts	1,134,168.00	1,151,984.00	1,151,984.00	143,998.00	143,998.00
15. Tax Expense - Other	0.00	0.00	0.00	0.00	0.00
16. Interest on Long-Term Debt	4,930,984.03	4,206,662.12	4,751,864.00	597,319.67	593,983.00
17. Interest Charged to Construction - Credit	0.00	0.00	0.00	0.00	0.00
18. Interest Expense - Other	28,995.94	35,714.72	30,000.00	2,207.96	3,750.00
19. Other Deductions	160,903.46	123,169.70	50,000.00	316.10	6,250.00
20. Total Cost of Electric Service (12 thru 19)	83,606,435.93	77,529,587.62	80,740,460.00	10,685,813.06	10,346,139.00
21. Patronage Capital & Operating Margins (1 minus 20)	1,268,249.36	6,967,859.82	4,078,518.00	839,715.86	1,129,366.00
22. Non Operating Margins - Interest	91,403.62	78,415.46	83,800.00	9,354.13	10,475.00
23. Allowance for Funds Used During Construction	0.00	0.00	0.00	0.00	0.00
24. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00	0.00
25. Non Operating Margins - Other	-6,817.16	-6,914.54	-7,333.28	-1,202.16	-916.66
26. Generation and Transmission Capital Credits	474,240.64	466,666.64	466,666.64	58,333.33	58,333.33
27. Other Capital Credits and Patronage Dividends	320,706.07	314,119.76	290,000.00	0.00	0.00
28. Extraordinary Items	0.00	0.00	0.00	0.00	0.00
29. Patronage Capital or Margins (21 thru 28)	2,147,782.53	7,820,147.14	4,911,651.36	906,201.16	1,197,257.67
Operating - Margin	2,147,782.53	7,820,147.14	4,911,651.36	906,201.16	1,197,257.67
Non Operating - Margin	0.00	0.00	0.00	0.00	0.00
Times Interest Earned Ratio - Operating	1.26	2.66			
Times Interest Earned Ratio - Net	1.44	2.86			
Times Interest Earned Ratio - Modified	1.27	2.67			

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General Ledger Financial And Operating Report Electric Distribution

BALANCE SHEET FOR AUG 2020

	<u>Last Year</u>	<u>This Year</u>	<u>Variance</u>
ASSETS AND OTHER DEBITS			
1. Total Utility Plant in Service	367,852,109.32	376,867,969.77	9,015,860.45
2. Construction Work in Progress	7,035,173.17	5,760,081.49	-1,275,091.68
3. Total Utility Plant (1 + 2)	374,887,282.49	382,628,051.26	7,740,768.77
4. Accum. Provision for Depreciation and Amort.	124,343,537.40	132,539,239.53	8,195,702.13
5. Net Utility Plant (3 - 4)	250,543,745.09	250,088,811.73	-454,933.36
6. Non-Utility Property (Net)	24,042.60	20,241.26	-3,801.34
7. Invest. in Subsidiary Companies	0.00	0.00	0.00
8. Invest. in Assoc. Org. - Patronage Capital	49,384,891.46	50,480,123.20	1,095,231.74
9. Invest. in Assoc. Org. - Other - General Funds	2,577,810.78	2,575,968.06	-1,842.72
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	0.00	0.00
11. Invest. in Economic Development Projects	0.00	0.00	0.00
12. Other Investments	705,107.85	708,018.62	2,910.77
13. Special Funds	0.00	0.00	0.00
14. Total Other Property & Investments (6 thru 13)	52,691,852.69	53,784,351.14	1,092,498.45
15. Cash - General Funds	9,536,372.19	15,984,886.26	6,448,514.07
16. Cash - Construction Funds - Trustee	0.00	0.00	0.00
17. Special Deposits	0.00	0.00	0.00
18. Temporary Investments	0.00	0.00	0.00
19. Notes Receivable (Net)	28,489.41	20,914.41	-7,575.00
20. Accounts Receivable - Sales of Energy (Net)	8,812,839.21	9,631,235.90	818,396.69
21. Accounts Receivable - Other (Net)	7,503,918.96	8,139,228.83	635,309.87
22. Renewable Energy Credits	0.00	0.00	0.00
23. Material and Supplies - Electric & Other	1,986,629.98	1,817,761.02	-168,868.96
24. Prepayments	1,234,165.98	482,226.78	-751,939.20
25. Other Current and Accrued Assets	6,810,729.13	7,798,384.58	987,655.45
26. Total Current and Accrued Assets (15 thru 25)	35,913,144.86	43,874,637.78	7,961,492.92
27. Regulatory Assets	0.00	0.00	0.00
28. Other Deferred Debits	2,919,527.10	2,156,310.53	-763,216.57
29. Total Assets and Other Debits (5 + 14 + 26 thru 28)	342,068,269.74	349,904,111.18	7,835,841.44

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General Ledger Financial And Operating Report Electric Distribution

BALANCE SHEET FOR AUG 2020

	Last Year	This Year	Variance
LIABILITIES AND OTHER CREDITS			
30. Memberships	234,410.00	236,840.00	2,430.00
31. Patronage Capital	105,541,411.28	106,174,113.03	632,701.75
32. Operating Margins - Prior Years	0.00	0.00	0.00
33. Operating Margins - Current Year	2,147,782.53	7,820,147.14	5,672,364.61
34. Non-Operating Margins	0.00	0.00	0.00
35. Other Margins and Equities	1,408,594.96	2,028,030.65	619,435.69
36. Total Margins & Equities (30 thru 35)	109,332,198.77	116,259,130.82	6,926,932.05
37. Long-Term Debt - RUS (Net)	0.00	0.00	0.00
38. Long-Term Debt - FFB - RUS Guaranteed	143,629,888.37	148,990,921.33	5,361,032.96
39. Long-Term Debt - Other - RUS Guaranteed	0.00	0.00	0.00
40. Long-Term Debt - Other (Net)	63,930,316.69	58,311,414.42	-5,618,902.27
41. Long-Term Debt - RUS Econ. Devel. (Net)	0.00	0.00	0.00
42. Payments - Unapplied	0.00	0.00	0.00
43. Total Long-Term Debt (37 thru 41 - 42)	207,560,205.06	207,302,335.75	-257,869.31
44. Obligations Under Capital Leases - Noncurrent	0.00	0.00	0.00
45. Accumulated Operating Provisions	28,356.79	38,121.03	9,764.24
46. Total Other Noncurrent Liabilities (44 + 45)	28,356.79	38,121.03	9,764.24
47. Notes Payable	0.00	0.00	0.00
48. Accounts Payable	7,889,835.73	7,988,420.30	98,584.57
49. Consumers Deposits	2,256,839.82	2,232,995.10	-23,844.72
50. Current Maturities Long-Term Debt	9,082,224.00	9,394,080.00	311,856.00
51. Current Maturities Long-Term Debt - Econ. Devel.	0.00	0.00	0.00
52. Current Maturities Capital Leases	0.00	0.00	0.00
53. Other Current and Accrued Liabilities	4,337,205.80	4,371,486.91	34,281.11
54. Total Current & Accrued Liabilities (47 thru 53)	23,566,105.35	23,986,982.31	420,876.96
55. Regulatory Liabilities	0.00	0.00	0.00
56. Other Deferred Credits	1,581,403.77	2,317,541.27	736,137.50
57. Total Liab. & Other Credits (36+43+46+54 thru 56)	342,068,269.74	349,904,111.18	7,835,841.44
Current Assets To Current Liabilities	1.52	1.83	to 1
Margins and Equities To Total Assets	31.96	33.23	%
Long-Term Debt To Total Utility Plant	55.37	54.18	%

Statements of Cash Flows
Southside Electric Cooperative

	Period ended August 31, 2020	Period ended August 31, 2019
Cash flows from operating activities		
Electric revenue received	\$ 84,201,579	\$ 87,262,266
Power supply paid	(45,433,086)	(50,902,788)
Operating expenses paid	(18,811,280)	(23,653,550)
Interest received	78,415	91,404
Interest paid	(3,134,265)	(3,827,072)
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<i>Cash flows provided by operating activities</i>	16,901,363	8,970,260
Cash flows from investing activities		
Investment in electric plant, net	(8,948,715)	(4,359,648)
Installment loans issued	(928,995)	(1,112,652)
Proceeds from retirement of CTC's	16,902	19,642
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<i>Cash flows used in investing activities</i>	(9,860,808)	(5,452,658)
Cash flows from financing activities		
Proceeds from lines of credit	2,000,000	-
Payments on lines of credit	(2,000,000)	-
Proceeds from long term debt	9,500,000	-
Principal payments on long term debt	(5,045,529)	(4,678,011)
Capital credits paid to members, net	(383,778)	(417,622)
Proceeds from capital credits	677,711	148,876
Deposits collected from customers	(74,504)	54,271
Net change in memberships	2,035	1,175
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<i>Cash flows (used) provided by financing activities</i>	4,675,935	(4,891,311)
Net change in cash	11,716,490	(1,373,709)
Cash at December 31, 2019 and 2018	<hr/>	<hr/>
	4,268,396	10,910,081
Cash at August 31, 2020 and 2019	<u><u>\$ 15,984,886</u></u>	<u><u>\$ 9,536,372</u></u>

PART D. CONSUMER SALES AND REVENUE DATA								August 2020
CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE			
	No. Receiving Service a.	kWh Sold b.	Amount c.	No. Minimum Bills d.	Avg. No. Receiving Service e.	kWh Sold Cumulative f.	Amount Cumulative g.	
1. Residential Sales (excl seas.)	55,006	76,082,641	9,969,919	21	54,793	505,939,640	72,108,858	
2. Residential Sales Seasonal								
3. Irrigation Sales								
4. Comm. & Ind 1000 KVA or Less	1,992	5,515,094	563,090	3	1,990	36,005,473	4,277,355	
5. Comm. & Ind Over 1000 KVA	16	5,525,559	483,425	0	16	52,464,485	3,863,453	
6. Public St. & Highway Lighting								
7. Other Sales to Public Authority	448	5,255,303	436,334	1	442	35,809,377	3,637,453	
8. Sales for Resale - REA Borr.								
9. Sales for Resale - Other								
10. (1 thru 9)	57,462	92,378,597	11,452,769	25	57,241	630,218,975	83,887,119	
11. Other Electric Revenue	xxxxxxxxxxx	xxxxxxxxxxx	72,760	xxxxxxxxxxx	xxxxxxxxxxx	xxxxxxxxxxx	610,328	
12. Total (10 + 11)	xxxxxxxxxxx	xxxxxxxxxxx	11,525,529	xxxxxxxxxxx	xxxxxxxxxxx	xxxxxxxxxxx	84,497,447	

PART D. CONSUMER SALES AND REVENUE DATA					
ITEM	THIS MONTH a.	YEAR-TO-DATE b.	ITEM	THIS MONTH a.	YEAR-TO-DATE b.
1. Net kWh Generated			6. Office Use	184,909	1,652,766
2. kWh Purchased	89,744,682	661,035,191	7. Total unaccounted For (4 less 5 & 6),	(2,818,824)	29,163,450
3. Interchange kWh - Net			8. Percent System Loss (7/4)x100 . .	(3.14)	4.41
4. Total kWh (1 thru 3)	89,744,682	661,035,191	9. Maximum Demand (kW)	178,532	227,720
5. Total kWh - Sold	92,378,597	630,218,975	10. Month When Maximum Demand Occurred . .		January 2020