

SOUTHSIDE ELECTRIC COOPERATIVE
Industrial Power Rate
Schedule I

Availability:

Available in all territory served by the Cooperative, subject to the Terms and Conditions of the Cooperative on file with the Virginia State Corporation Commission.

Applicability:

Applicable to any Member of the Cooperative for all uses requiring three-phase service of at least 500 kW of billing demand.

Character of Service:

The character of service shall be three-phase, 60 cycles, at standard voltage applicable to the service rendered.

Monthly Rate:

		<u>Distribution Delivery</u>	<u>Substation Delivery</u>	
I.	Distribution Delivery Service:			
	Consumer Delivery Charges:			
	Secondary Service	\$60.00	NA	per month
	Primary Service	\$43.00	NA	per month
	Substation Service	NA	\$40.00	per month
	Consumer Meter Charges:			
	Secondary Service	\$45.00	NA	per month
	Primary Service	\$100.00	NA	per month
	Substation Service	NA	\$95.00	per month
	Demand Delivery Charge:			
	All kW Delivered	@ \$5.00	\$1.00	per kW
	Reactive Demand Charge	@ \$0.50	\$0.50	per rkVA
	Energy Delivery Charges:			
	First 500,000 kWh	@ \$0.00795	\$.00127	per kWh
	Over 500,000 kWh	@ \$0.00335	\$.00127	per kWh

II. Energy Supply Service Charges:

Wholesale Billing Demand:

1. The charges for Wholesale Billing Demand will be based on the prevailing ODEC transmission or distribution level demand rates as applicable, adjusted to compensate for the applicable distribution losses on a customer specific basis.
2. In addition, an Excess Demand charge of \$3.00 per kW of Excess Demand will apply each month.

Energy Charges:

1. The Member's kWh usage for the month times the prevailing ODEC Transmission or Distribution Level Energy Rate as applicable, adjusted to compensate for the applicable distribution losses.
2. Plus, the Member's kWh usage for the month times the prevailing ODEC Energy Cost Adjustment rate, adjusted to compensate for the applicable distribution losses.

Schedule AS-1

Energy Supply Service Charges will be increased or decreased in accordance with the Cooperative's Alternate Supplier Cost Adjustment Rider, Schedule AS-1.

Note: The above Delivery Service and Energy Supply Service charges apply to those Members who have the Cooperative as their energy service provider. Only the Distribution Delivery Service charges apply to those Members who have an Electricity Supplier other than the Cooperative as their energy provider.

Determination of rkVA Billing Demand:

The Cooperative reserves the right to install rkVA metering equipment and apply the rkVA charges above on services with power factor less than 95 percent lagging. The rkVA demand shall be the greater of the maximum rkVA demand measured during the current month or forty percent (40%) of the maximum rkVA demand measured during the preceding eleven (11) months, as indicated or recorded by an rkVA demand meter.

Determination of Billing Demand:

- A. Distribution Delivery Demand – The greatest of the highest average kW of demand measured in any 15-minute interval during the current billing month, forty percent (40%) of the highest average kW of demand measured in any 15-minute interval during the preceding eleven (11) months, or 500 kW.
- B. Wholesale Billing Demand – Wholesale Billing Demand, or Demands, will be based on the Member's actual demand or demands measured coincident with the billing demands as defined in the prevailing ODEC rate applicable to the Cooperative, plus any demand added back to the Cooperative's Wholesale Billing Demands by ODEC to compensate for the consumer's participation in the PJM Demand Response Program.
- C. Excess Demand – The highest average kW of demand measured in any 15-minute interval during the current billing month less the Monthly CP Demand. Monthly CP Demand shall be the Member's maximum hourly integrated demand occurring in the CP Hour. The hour of the CP (CP Hour) is the hour of each month in which the ODEC Monthly Delivered Demand applicable to the Cooperative is determined.

Service at Primary Distribution Voltage:

If "Distribution Delivery" service is furnished at the primary distribution voltage and the Member owns the required transformation and low-side facilities, a discount of \$0.35 per kW of Distribution Billing Demand will be applied to the monthly bill. The Cooperative will have the option of metering at primary or secondary voltage. The discount shall not apply to "Substation Delivery."

Load Control:

Members taking service under Section II - Generation and Transmission or the Monthly Rate can use the load control as a means to reduce costs.

Upon request, the Cooperative will provide proper metering and will notify the Member via telephone or email when a load control (peak period) time is in effect.

The Member retains the right and responsibility to make the decision **to control or not to control** as their individual circumstances dictate.

Minimum Monthly Distribution Delivery Charge:

The minimum monthly charge for distribution delivery service shall be the greater of:

- a) The minimum charge specified in the contract for service.
- b) The sum of the Consumer Delivery Charge, the Distribution demand charge, and the rkVA charge.